

Table S20. Summary statistics for natural gas – Louisiana, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	5,078	5,285	4,951	R4,657	4,362
Gas Wells	18,802	18,660	18,347	R17,774	17,337
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	780,623	720,416	689,217	R674,222	747,155
From Oil Wells	51,948	50,722	44,917	R39,898	36,071
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	1,534,372	1,197,480	1,079,098	R1,079,287	1,364,386
Total	2,366,943	1,968,618	1,813,232	R 1,793,40 6	2,147,612
Repressuring	2,829	3,199	4,248	3,903	3,516
Vented and Flared	3,912	4,606	3,787	5,106	5,178
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	2,360,202	1,960,813	1,805,197	R1,784,396	2,138,918
NGPL Production	40,357	37,645	41,680	R42,369	32,158
Total Dry Production	2,319,844	1,923,168	1,763,517	R 1,742,027	2,106,760
Supply (million cubic feet)					
Dry Production	2,319,844	1,923,168	1,763,517	R1,742,027	2,106,760
Receipts at U.S. Borders					
Imports	5,750	5,880	8,911	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,312,655	3,167,963	3,074,054	3,030,577	3,386,164
Withdrawals from Storage					
Underground Storage	342,696	418,162	300,900	390,546	463,620
LNG Storage	0	24	23	22	150
Supplemental Gas Supplies	560	517	478	437	0
Balancing Item	199,104	247,983	203,177	R142,576	29,773
Total Supply	6,180,609	5,763,698	5,351,061	₹ 5,306,18 5	5,986,466

See footnotes at end of table.

Table S20. Summary statistics for natural gas – Louisiana, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	1,396,261	1,423,424	1,470,354	R1,591,882	1,587,234
Deliveries at U.S. Borders					
Exports	0	0	0	186,364	706,645
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,455,897	3,943,677	3,491,569	3,176,964	3,255,164
Additions to Storage					
Underground Storage	328,452	396,597	389,137	350,974	437,422
LNG Storage	0	0	0	0	0
Total Disposition	6,180,609	5,763,698	5,351,061	R 5,306,18 5	5,986,466
Consumption (million cubic feet)					
Lease Fuel	57,549	41,822	40,234	r39,560	34,734
Pipeline and Distribution Usea	36.737	50,524	36,412	R84.608	100,839
Plant Fuel	34,179	30,527	34,488	27,918	25,509
Delivered to Consumers		······································	-		
Residential	38,820	44,518	36,858	R31,383	29,060
Commercial	28,875	31,277	30,270	28,931	28,316
Industrial	932,425	960,033	949,421	1,048,751	1,096,400
Vehicle Fuel	46	54	166	R189	219
Electric Power	267,629	264,668	342,506	R330,541	272,156
Total Delivered to Consumers	1,267,795	1,300,551	1,359,221	R1,439,796	1,426,152
Total Consumption	1,396,261	1,423,424	1,470,354	R 1,591,882	1,587,234
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,434	6,581	6,468	6,388	6,096
Industrial	800,371	928,837	919,579	1,015,872	1,057,610
Number of Consumers					
Residential	901.635	903.686	906,518	896.957	903,010
Commercial	59,147	58,996	59,544	59,941	59,515
Industrial	916	883	893	1,052	1,071
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	488	530	508	483	476
Industrial	1,017,931	1,087,240	1,063,181	996,912	1,023,716
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	14.40	14.59	8.32		
Exports				4.70	4.69
Citygate	4.12	4.90	3.32	3.65	4.02
Delivered to Consumers					
Residential	10.80	10.89	10.77	₹11.35	13.04
Commercial	8.59	9.01	8.01	7.92	8.99
Industrial	3.86	5.05	3.33	3.11	3.64
Electric Power	W	W	W	2.76	W

Not applicable.

 $\textbf{Notes:} \ \ \mathsf{Totals} \ \mathsf{may} \ \mathsf{not} \ \mathsf{add} \ \mathsf{due} \ \mathsf{to} \ \mathsf{independent} \ \mathsf{rounding.} \ \mathsf{Prices} \ \mathsf{are} \ \mathsf{in} \ \mathsf{nominal} \ \mathsf{dollars}.$

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

NA Not available.

Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.